

SQAC CERTIFICATION PVT.LTD.

Project Verification Report Form (VR)		
BASIC INFORMATI	ON	
Name of approved UCR Project Verifier / Reference No.	SQAC Certification Pvt. Ltd.	
Type of Accreditation	 CDM or other GHG Accreditation ISO 14065 Accreditation UCR Approved 	
Approved UCR Scopes and GHG Sectoral scopes for Project Verification	01 Energy industries (Renewable/Non Renewable Sources)	
Validity of UCR approval of Verifier	October 2021 onwards.	
Completion date of this VR	22/07/2024	
Title of the project activity	5 MW Wind Power Project by M/s. Transport Corporation of India Limited (TCIL) at Rajasthan.	
Project reference no.	UCR ID: 439	
Name of Entity requesting verification service	M/s. Transport Corporation of India Limited (TCIL).	
Contact details of the representative of the Entity, requesting verification service	M/s. Transport Corporation of India Limited, (TCIL).	
	Corporate address: TCI House, 69 Institutional Area, Sector 32, Gurugram- 122 207, Haryana, India.	
Country where project is located	India	
Applied methodologies	Applied Baseline Methodology:	
(approved methodologies by UCR Standard used)	AMS-I.D.: "Grid connected renewable electricity generation", version 18	

Accredited by 5 Jupiter House, Callera Park, Aldermaston, Reading Berkshire RG7 8NN, United Kingdom (UK). India Office: Off. No. 4, Fifth Floor, Buildmore Business Park, New Canca Bypass Road, Khorlim, Mapusa, Goa – 403





	Standardized Methodology: Baseline: UCR Protocol Emission Factor		
GHG Sectoral scopes linked to the applied methodologies	01Energy industries (Renewable/Non- Renewable Sources)		
Project Verification Criteria: Mandatory requirements to be assessed	 UCR Standard Applicable Approved Methodology Applicable Legal requirements /rules of host country Eligibility of the Project Type Start date of the Project activity Meet applicability conditions in the applied methodology Credible Baseline Do No Harm Test Emission Reduction calculations Monitoring Report No GHG Double Counting Others (please mention below) 		
Project Verification Criteria: Optional requirements to be assessed	 Environmental Safeguards Standard and do-no-harm criteria Social Safeguards Standard do- no-harm criteria 		
Project Verifier's Confirmation: The UCR Project Verifier has verified the UCR project activity and therefore confirms the following:	The UCR Project Verifier SQAC Certification Pvt. Ltd., certifies the following with respect to the UCR Project Activity 5 MW Wind Power Project by M/s. Transport Corporation of India Limited (TCIL), at Rajasthan. The Project Owner has correctly described the Project Activity in the		



	Project Concept Note dated
	22/04/2024 and Monitoring Report V1
	dated 25/06/2024 including the
	applicability of the approved
	methodology AMS -I.D. :"Grid
	connected renewable electricity
	generation", version 18 &
	Standardized Methodology: Baseline:
	UCR Protocol Emission Factor and
	meets the methodology applicability
	conditions and has achieved the
	estimated GHG emission reductions,
	complies with the monitoring
	methodology and has calculated
	emission reductions estimates
	correctly and conservatively.
	The Project Activity is generating
	GHG emission reductions amounting
	to the estimated 42,099 tCO _{2eg} , as
	indicated in the MR V1, which are
	additional to the reductions that are
	likely to occur in absence of the
	Project Activity and complies with all
	applicable UCR rules, including ISO
	14064-2 and ISO 14064-3.
	\square The Project Activity is not likely to
	cause any net-harm to the
	environment and/or society.
	The Project Activity complies with
	all the applicable UCR rules and
	therefore recommends UCR Program
	to register the Project activity with
	above mentioned labels.
Project Verification Report, reference number and	Verification Report UCR Project ID:
date of approval	439 dated 22/07/2024



Name of the authorised personnel of UCR Project





Santosh Nair Lead Verifier (Signature) SQAC Certification Pvt Ltd

Verifier and his/her signature with date



PROJECT VERIFICATION REPORT

Section A. Executive summary

M/s. Transport Corporation of India Limited (TCIL), has contracted SQAC Certification Pvt. Ltd. to carry out the verification of the project activity of 5 MW Wind Power Project by M/s. Transport Corporation of India Limited (TCIL), at Rajasthan, India, UCR approved project ID: 439 to establish number of CoUs generated by project over the crediting period from **16/06/2013 - 31/12/2023** (10 years 06 months 15 days).

We believe that the total GHG emission reductions over the crediting / verification period stated in the Monitoring Report V1 (MR), submitted to us is accurate and in line with the UCR guidelines.

The GHG emission reductions were calculated based on UCR Protocols which draws reference from, CDM UNFCCC Methodology, AMS-I.D.: "Grid connected renewable electricity generation", version 18, Standardized Methodology: Baseline: UCR Protocol Emission Factor. The verification was done remotely by way of video calls / verification, phone calls and submission of documents for verification through emails as per UCR guidelines.

SQAC is able to certify that the emission reductions 5 MW Wind Power Project by M/s. Transport Corporation of India Limited (TCIL), at Rajasthan, India, (UCR ID – **439**) for the period **16/06/2013 to 31/12/2023** amounts to **42,099 CoUs** (**42,099 tCO₂eq**).

Project Verification team, technical reviewer and approver

Section B. Project Verification Team

Sr.	Role	Last	First	Affiliation	Involvement in		
No.		name	name		Doc review	Off-Site inspection	Interviews
1.	Team Leader	Nair	Santosh	n/a	yes	yes	yes
2.	Validator	Nair	Santosh	n/a	yes	yes	yes



Sr.	Role	Type of	Last name	First	Affiliation
No.		resource		name	
1.	Technical	IR	Shinganapurkar	Praful	SQAC Certification Pvt.
	reviewer				Ltd.
2.	Approver	IR	Shinganapurkar	Praful	SQAC Certification Pvt.
					Ltd.

Technical reviewer and approver of the Project Verification report

Section C. Means of Project Verification

C.1. Desk/document review

As part of the review and validation process, M/s. Transport Corporation of India Limited (TCIL), submitted a comprehensive set of documents for examination to the Lead Verifier. The documents included the Project Concept Note (PCN), Monitoring Report V1 (MR), ER calculation sheet, Commissioning Certificates, Meter Calibration, Power Purchase Agreement, Invoices, Joint Meter Readings and additional data provided upon request pertaining to all related projects. These documents were thoroughly reviewed to ensure compliance with relevant standards and guidelines, and to validate the accuracy and completeness of the information provided.

C.2. Off-site inspection

Date of offsite inspection: 13/07/2024

Sr.	Activity performed Off-Site	Site location	Date
No.			
1.	Interview conducted over Video	J70 & J71	13/07/2024
	call/Telephonic discussions	Baramsar	
2	Supporting documents provided	Baramsar	13/07/2024
	before, during, after the verification.		



C.3. Interviews

Sr.	Interview				
No	Name	Designati	Affiliation	Date	Subject
•		on			
1	Mr. Sandeep	Site in	M/s. Transport	13/07/2024	Meter Calibration,
	Sharma	charge	Corporation of		Joint Meter Readings
		(Assistant	India Limited.		and Invoices.
		Manager)	(TCIL)		
2	Mr. Girdhari	Executive	M/s. Transport	13/07/2024	Compliance, Overview,
	Bargujar	- Finance	Corporation of		Double Counting
			India Limited.		and Project
			(TCIL)		commissioning

C.4. Sampling approach

Since there are 4 Wind Turbine generators (WTGs) i.e., J70, J71, J227 & J228 installed of total capacity of 5 MW, 2 WTG's have been selected for complete site monitoring through video, which is J70 & J71.

C.5. Clarification request (CLs), corrective action request (CARs) and forward action request (FARs) raised

Areas of Project Verification findings	No. of CL	No. of	No. of
		CAR	FAR
Green House Gas (G	HG)		
Identification and Eligibility of project type	Nil	Nil	Nil
General description of project activity	Nil	Nil	Nil
Application and selection of methodologies and			
standardized baselines			
- Application of methodologies and	Nil	Nil	Nil
standardized baselines			
 Deviation from methodology and/or 	Nil	Nil	Nil
methodological tool			
- Clarification on applicability of	Nil	Nil	Nil
methodology, tool and/or standardized			
baseline			
 Project boundary, sources and GHGs 	Nil	Nil	Nil
- Baseline scenario	Nil	Nil	Nil
- Estimation of emission reductions or net	Nil	Nil	Nil
anthropogenic removals			
- Monitoring Report	Nil	Nil	Nil



Start date, crediting period and duration	Nil	Nil	Nil
Environmental impacts	Nil	Nil	Nil
Project Owner- Identification and communication	Nil	Nil	Nil
Total	Nil	Nil	Nil

Section D. Project Verification Findings

D.1. Identification and eligibility of project type

Means of Project Verification	Project Type Identification: The project is identified as a 5 MW Wind Power Project by M/s. Transport Corporation of India Limited (TCIL), in Rajasthan, which falls under the category of renewable energy projects, specifically wind energy.
	Eligibility Criteria: The project adheres to the eligibility criteria set by the Universal Carbon Registry (UCR), which includes the use of the AMS-I.D methodology for grid-connected renewable electricity generation. The project's capacity of 5 MW qualifies it as a small-scale project activity under this methodology.
	Verification Process: The verification involves assessing the project's compliance with the UCR's standardized baseline emission factors and methodologies. It also includes checking the project's registration number, monitoring period, and the amount of GHG emission reductions achieved.
	Documentation and Data Integrity: The project's monitoring report provides detailed information on the technology and equipment installed, the project's location and the GHG emission reductions achieved. The verification process ensures that the data is reliable transparent and adheres to QA/QC measures.
Findings	Upon verification, the document provided, the project is identified as a Renewable Energy Project under the Sectoral Scope 01 for energy industries using renewable sources. The project involves a 5 MW Wind



	Power Project by M/s. Transport Corporation of India
	Limited (TCIL), in Rajasthan which qualifies as a
	Greenfield plant. It is eligible under the AMS-I.D
	methodology, version18, for grid-connected renewable
	electricity generation. The project displaces electricity
	that would have otherwise been generated by fossil
	fuel-based power plants, contributing to greenhouse
	gas (GHG) emission reductions. No negative
	environmental impacts are associated with the project,
	supporting its eligibility for carbon credits.
Conclusion	In conclusion, the project is identified as a renewable
	energy project under the sectoral scope of "Energy
	industries (Renewable/Non-Renewable Sources)" and
	is categorized under AMS-I.D: "Grid connected
	renewable electricity generation", version 18. The
	project involves a 5 MW Wind Power Project by M/s.
	Transport Corporation of India Limited (TCIL), in
	Rajasthan, India, which is eligible for carbon credits.
	The project has successfully displaced fossil fuel-
	based electricity generation with renewable wind
	energy, resulting in significant greenhouse gas (GHG)
	emission reductions. The total CO_2eq emission
	reductions achieved during the monitoring period from
	16/06/2013 to 31/12/2023 amount to 42,099 tCO2eq,
	with no leakage reported. Therefore, the project meets
	the criteria for carbon credit issuance under the
	Universal Carbon Registry (UCR) standards.



D.2. General Description of Project Activity

Means of Project Verification	Monitoring and Reporting: The project activity involves the generation of electricity using wind turbines, and the electricity supplied to the grid is monitored and reported by the State Electricity Board authorities. Quality Assurance and Control: Quality Assurance and Quality Control (QA&QC) measures are implemented to manage data reading, recording, auditing, and prohibiting, ensuring the reliability and transportence of
	Archiving, ensuring the reliability and transparency of data. Meter Calibration: The energy meters used for recording the electricity fed to the state utility grid are calibrated and inspected periodically according to the specifications and requirements of the State Electricity Board.
	Joint Measurement: The measurement of electricity supplied to the grid is carried out jointly once a month in the presence of both the developer's representative and officials of the state power utility, ensuring accuracy and agreement on the recorded readings.
	These verification methods ensure that the project's electricity generation and contribution to greenhouse gas emission reductions are accurately measured and reported.
Findings	Upon Verification, the project activity involves a 5 MW Wind Power Project by Transport Corporation of India Limited (TCIL), in Rajasthan, aiming to generate clean energy and reduce GHG emissions. It includes the installation of 4 Wind Electricity Generators (WEGs) with a total capacity of 5 MW, contributing to climate change mitigation by displacing fossil fuel-based power generation in the grid. The electricity produced is sold to the state electricity utility, with the project resulting in a total of 42,099 tCO ₂ eq emission reductions over



	the monitoring periods. The project supports sustainable development by providing economic benefits, promoting technological advancement, and having no negative environmental impacts.
Conclusion	In Conclusion, the general description of the project activity outlines the initiative by M/s. Transport Corporation of India Limited (TCIL), to generate clean energy through a 5 MW Wind Power Project in Rajasthan. The project involves the installation of 4 Wind Electricity Generators (WEGs) with a total capacity of 5 MW, contributing to climate change mitigation by reducing greenhouse gas emissions. The electricity produced is sold to the state electricity utility, displacing power that would have otherwise been generated by fossil fuel-based plants. Overall, the project supports environmental well-being by utilizing renewable wind energy, which aligns with sustainable development goals.



D.3. Application and selection of methodologies and standardized baselines

D.3.1 Application of methodology and standardized baselines

i siu	is measured monthly using calibrated energy meters
by t	he State Electricity Board authorities in the presence
of th	ne project implementer or its representatives.
Met	er Calibration: The energy meters are calibrated and
insp	bected according to state electricity board
spe	cifications and requirements to ensure accurate
read	dings.
Qua	ality Assurance: Quality Assurance and Quality
Con	atrol (QA&QC) measures are implemented to manage
data	a reading, recording, auditing, and archiving, ensuring
the	reliability of the data.
Mor	nitoring System: A Central Monitoring Station (CMS) is
con	nected to the Wind Turbine Generators (WTGs) via
high	n-speed WLAN modem or fiber optic cable for real-
time	e monitoring and control.
The acc issu	se verification procedures are crucial for the urate calculation of emission reductions and the nance of Carbon Offset Units (CoUs)
Findings Upo the elect elect with mor 202 emi proj Indi	on verification, the 5 MW wind power project employs AMS-I.D. methodology for grid-connected renewable etricity generation, assuming that without the project, etricity would be produced by fossil fuel power plants in an emission factor of 0.9 tCO ₂ /MWh. Over the intoring period from June 16, 2013, to December 31, 3, the project achieved significant greenhouse gas ssion reductions, totalling 42,099 tCO ₂ eq. The ect boundary includes the wind turbines and the an grid system, with zero project emissions due to its



	monitoring period, confirming the project's contribution
	to reducing GHG emissions.
Conclusion	In Conclusion, the methodology applied is AMS-I.D:
	"Grid connected renewable electricity generation",
	version 18, which is suitable for small-scale renewable
	energy projects supplying electricity to the grid. The
	project activity involves generating electricity through
	wind energy, which is a clean and renewable source, and
	displaces the equivalent amount of power that would
	have been generated by fossil fuel-based grid-connected
	power plants. The baseline scenario is established as
	the grid-connected electricity system, which is
	predominantly fossil fuel-based. The emission factor
	used for the baseline scenario is 0.9 tCO_2/MWh , as
	recommended by the Universal Carbon Registry (UCR),
	which is a conservative estimate for Indian projects.
	The conclusion is that the project successfully applies
	the methodology and standardized baselines, leading to
	a total of 42,099 tCO $_2$ eq emission reductions for the
	monitoring period from 16/06/2013 to 31/12/2023.



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Means of Project Verification	Monitoring Plan: The project activity involves generating electricity from wind, with real-time status monitored at a Central Monitoring Station (CMS) via high-speed WLAN modem or fiber optic cable.
	Data Management: Electricity delivered to the grid is recorded monthly in the presence of both the developer's representative and officials from the state power utility, ensuring data reliability and transparency.
	Quality Assurance and Control (QA&QC): Measures are in place for data reading, recording, auditing, archiving, and calibration of metering devices according to state electricity board specifications.
	Metering Devices: Calibrated and inspected periodically to ensure accuracy in readings, with joint inspections and sealing by authorized representatives of the company and the state utility.
	This verification approach ensures the project's compliance with the applicable methodology, tools, and standardized baselines for carbon credit issuance. The project's emission reductions are calculated using the UCR recommended emission factor and the net electricity supplied to the grid, with no leakage emissions reported. The project contributes to sustainable development by utilizing wind energy, a clean source of energy, and generating electricity without GHG emissions.
Findings	Upon verification, the project utilizes the AMS-I.D methodology for grid-connected renewable electricity generation, suitable for small-scale renewable projects. While no specific monitoring tools are mentioned, standard procedures ensure accurate and reliable data



	on electricity supplied to the grid. The Universal Carbon Registry (UCR) recommends an emission factor of 0.9 tCO ₂ /MWh, conservatively applied to calculate emission reductions. The project transitioned from CDM registration to seeking CoUs under the UCR, ensuring no double counting of carbon credits. These points confirm the project's adherence to the relevant methodology, use of standardized baselines, and prevention of emission reductions being counted more than once.
Conclusion	In conclusion, the project aligns with the AMS-I.D methodology for grid-connected renewable electricity generation by establishing a new wind power plant that exports electricity to the grid. It applies the UCR-recommended emission factor of 0.9 tCO ₂ /MWh conservatively, in line with guidelines for Indian projects not previously verified under any GHG program. The project demonstrates compliance with the applicable methodology and employs conservative estimates for baseline emissions, ensuring credible and reliable carbon credit verification.



D.3.3 Project boundary, sources and GHGs

Means of Project Verification	Project Boundary: The spatial extent includes the project power plant and all power plants connected physically to the electricity system, which encompasses the Wind Turbine Generators and the Indian grid system.
	Sources and GHGs: The verification will consider CO_2 emissions from electricity generation in fossil fuel-fired power plants as the baseline, with CH_4 and N2O emissions deemed minor and not included. For the project activity, since it involves wind power generation, there are no CO_2 , CH_4 , or N2O emissions associated with the electricity generation.
	Verification Process: The electricity meter records both export and import of electricity from the Wind Farm plant. The net electricity supplied to the grid is measured monthly using calibrated energy meters by the State Electricity Board authorities in the presence of the project implementer or its representatives. The meters are jointly inspected, sealed, and calibrated according to state electricity board specifications and requirements to ensure accuracy in the readings. The data is monitored continuously, with hourly measurements and monthly recording. Quality Assurance and Quality Control (QA&QC) measures are in place for data reading, recording, auditing, and archiving. The metering devices are periodically inspected and calibrated to ensure the accuracy of metering and safety aspects of the project operation. The net energy exported to the grid is cross-checked with the monthly settlement invoices.
Findings	Upon Verification, the document outlines that the project boundary for the 5 MW Wind Power Project by TCIL includes the project power plant and all power plants connected to the electricity system. The only greenhouse gas (GHG) considered is CO ₂ , as CH ₄ and



	N2O are deemed minor sources and not included. The project activity, being a wind power project, does not emit CO ₂ , CH ₄ , N2O, or any other GHGs. Therefore, the baseline emissions are calculated based on the net electricity generation displaced from the grid, which would have been produced by fossil fuel-fired power plants. The document confirms that the project results in zero project emissions and leakage emissions.
Conclusion	In conclusion, the document outlines the project boundary for the 5 MW Wind Power Project by TCIL in Rajasthan, India, including the wind turbine generators and the Indian grid system. It specifies that the only greenhouse gas (GHG) considered is CO_2 , as emissions from the project activity are zero. The baseline scenario assumes that the electricity generated by the project would have otherwise been produced by fossil fuel- based power plants. The document concludes that the project results in net GHG emission reductions of 42,099 tCO ₂ eq for the monitoring period, contributing to climate change mitigation efforts. No leakage emissions are considered, as the project does not involve biomass and has zero leakage.



D.3.4 Baseline scenario

Means of Project Verification	Electricity Measurement: The net electricity supplied to the grid is measured monthly using calibrated energy meters by the State Electricity Board authorities in the presence of the project implementer or its representatives.
	Meter Calibration: The energy meters are calibrated and inspected properly and periodically, according to the State Electricity Board's specifications and requirements to ensure accuracy in the readings.
	Data Management: Quality Assurance and Quality Control (QA&QC) measures are implemented to control and manage data reading, recording, auditing, as well as archiving data and all relevant documents.
	Reporting: The data is monitored on a daily basis and submitted to the project proponents (PPs) on a daily basis. The PPs have established QA&QC measures to ensure the accuracy of metering and safety aspects of the project operation.
	These measures ensure that the project's electricity generation and subsequent emission reductions are accurately recorded and reported.
Findings	Upon verification, the project applies a conservative grid emission factor of 0.9 tCO ₂ /MWh for 2013-2023 to calculate baseline emissions and displaces electricity that would have been generated by fossil fuel-based power plants on the Indian grid. It results in significant CO ₂ emission reductions, totalling 42,099 tCO ₂ eq from June 16, 2013, to December 31, 2023. By generating electricity through wind energy, the project contributes to climate change mitigation and reduces anthropogenic greenhouse gas emissions, demonstrating the effectiveness of renewable energy in reducing reliance



	on fossil fuels and supporting sustainable development
	goals.
Conclusion	In conclusion, the baseline scenario for the 5 MW Wind
	Power Project by M/s. Transport Corporation of India
	Limited (TCIL), in Rajasthan, as described in the
	document, is that the electricity generated by the project
	would have otherwise been supplied by grid-connected
	power plants using fossil fuels. The project displaces the
	need for fossil fuel-based electricity generation, thereby
	reducing greenhouse gas emissions. The document
	states that the baseline emissions are calculated using a
	grid emission factor of 0.9 tCO_2/MWh , which is
	considered conservative compared to the combined
	margin grid emission factor derived from the Central
	Electricity Authority (CEA) database in India.
	Consequently, the project activity results in a total of
	42,099 tCO ₂ eq emission reductions for the monitoring
	period from 16/06/2013 to 31/12/2023. This
	displacement of fossil fuel-based power with renewable
	wind energy contributes to climate change mitigation
	efforts.



Means of Project Verification	Monitoring Plan: The project activity involves generating electricity from wind, and the Wind Turbine Generators (WTGs) convert wind energy into electrical energy. The electricity fed to the state utility grid is recorded jointly at the incoming feeder of the state power utility.
	Data Collection: The data on net electricity supplied to the grid is collected monthly by State Electricity Board authorities in the presence of the project implementer or its representatives. The energy meters record both export and import of electricity from the Wind Farm plant.
	Calibration and Accuracy: The metering devices are calibrated and inspected properly and periodically, according to state electricity board's specifications and requirements, to ensure accuracy in the readings.
	Quality Assurance and Control (QA/QC): Quality Assurance and Quality Control measures are implemented to manage data reading, recording, auditing, and archiving data and all relevant documents. The data is monitored on a daily basis and submitted to project proponents (PPs) daily.
	Calculation of Emission Reductions: The net electricity exported to the grid is measured using calibrated energy meters.
	The difference between the measured quantities of grid export and import is considered as net export, which is used to calculate emission reductions.
	This verification process ensures that the project's emission reductions are accurately recorded and reported.
Findings	Upon Verification, the document outlines the process

D.3.6 Estimation of Emission Reductions or Net Anthropogenic Removal



	for estimating emission reductions or net anthropogenic removals for a 5 MW Wind Power Project by M/s. Transport Corporation of India Limited (TCIL), in Rajasthan. The project's baseline scenario assumes electricity would have been generated by fossil fuel- based power plants if the project had not been implemented. The total CO ₂ eq emission reductions for the monitoring period (16/06/2013 to 31/12/2023) are calculated to be 42,099 tCO ₂ eq. The methodology used follows AMS-I.D: "Grid connected renewable electricity generation", version 18, with a grid emission factor of 0.9 tCO ₂ /MWh. No leakage emissions are reported, and project emissions are considered zero since it's a renewable energy project. The findings indicate a successful displacement of fossil fuel-based electricity with renewable wind energy, contributing to climate change mitigation.
Conclusion	In conclusion, for the Estimation of Emission Reductions or Net Anthropogenic Removal is that the project has achieved a total of 42,099 tCO ₂ eq emission reductions during the monitoring period from 16/06/2013 to 31/12/2023. This was accomplished by displacing the equivalent amount of power that would have been generated by fossil fuel-based grid- connected power plants. The project activity, therefore, contributes to climate change mitigation efforts by providing a renewable energy source that does not emit greenhouse gases during electricity generation. There are no leakage emissions, and the baseline emissions are calculated using a conservative emission factor recommended by the Universal Carbon Registry.



D.3.7 Monitoring Report

Means of Project Verification	Joint Measurement: The electricity fed to the state utility grid is measured jointly at the incoming feeder of the state power utility, once a month, in the presence of both parties (the developer's representative and officials of the state power utility). Meter Calibration: The metering devices are calibrated and inspected properly and periodically, according to state electricity board's specifications and requirements, to ensure accuracy in the readings. Quality Assurance and Control: Quality Assurance and Quality Control (QA&QC) measures are implemented to control and manage data reading, recording, auditing, as well as archiving data and all relevant documents. Real-Time Monitoring: The connectivity of all the Wind Turbine Generators (WTGs) to a Central Monitoring Station (CMS) through high-speed WLAN modem or fiber optic cable helps in providing real-time status of the turbine at CMS with an easy Graphical User Interface (GUI).
Findings	Upon verification, the Monitoring Report for the 5 MW Wind Power Project by M/s. Transport Corporation of India Limited (TCIL), in Rajasthan indicates a successful implementation of renewable energy generation. The project has resulted in significant greenhouse gas (GHG) emission reductions totalling 42,099 tCO ₂ eq over the monitoring period from 16/06/2013 to 31/12/2023. The wind power project, consisting of 4 Wind Turbine Generators (WTGs), has been operational and contributing to the displacement of fossil fuel-based power generation in the grid. No negative environmental impacts have been reported, and the project supports sustainable development goals by providing clean energy and economic benefits to the region. Overall, the



	project demonstrates compliance with the Universal					
	Carbon Registry's standards for carbon offset units.					
Conclusion	In conclusion, the 5 MW Wind Power Project by M/s					
	Transport Corporation of India Limited (TCIL), in					
	Rajasthan has been successfully implemented and is					
	operational. The project has resulted in significant					
	greenhouse gas (GHG) emission reductions totalling					
	42,099 tCO ₂ eq over the monitoring period from 16 June					
	2013 to 31 December 2023. The electricity generated by					
	the project has been fed into the Indian grid, displacing					
	an equivalent amount of power that would have					
	otherwise been produced by fossil fuel-based power					
	plants. The project supports clean energy generation and					
	contributes to climate change mitigation efforts, aligning					
	with sustainable development goals. No negative					
	environmental impacts have been reported, and the					
	project activity complies with the applied methodologies					
	and standardized baselines.					



D.4. Start date, crediting period and duration

Means of Project Verification	Commissioning Date Verification: The commissioning date is verified through commissioning certificates of the WTG's, which is recorded as 16/06/2003 for J-70 & J-71 whereas for J-227 & J-228 is recorded as 30/09/2004.
	Crediting Period Verification: The crediting period corresponds to the monitoring period covered in the monitoring report, which spans from 16/06/2013 to 31/12/2023, inclusive of both dates.
	Duration of Crediting Period Verification: The duration of the crediting period is 10 years, 6 months, and 15 days, as stated in the monitoring report. Verification is done by cross-referencing the dates provided in the report with the actual operational dates of the project.
	The verification process ensures that the project's start date, crediting period, and duration align with the documented evidence and comply with the relevant standards and methodologies.
Findings	Upon verification, it was found that the carbon offset project's crediting period began on June 16, 2013, and lasted 10 years, 6 months, and 15 days, coinciding precisely with its first monitoring period. Previously, the UCR project activity was registered as a CDM project titled "5 MW wind power project at Baramsar and Soda Mada, District Jaisalmer, Rajasthan, India" (CDM Project ID: 0267), with a CDM registration date of April 14, 2006, and a fixed crediting period from June 16, 2003, to June 15, 2013, during which CERs were issued. The project is now seeking CoUs under the UCR CoU Standard/Program for the period from June 16, 2013, to December 31, 2023, ensuring no double counting of carbon credits for this vintage period. The monitoring report, completed on June 25, 2024, confirms the project's adherence to carbon credit standards and accurately accounts for emission reductions



	establishing a clear timeline for crediting, monitoring,				
	and reporting, which is essential for maintaining				
	compliance with carbon offset regulations and				
	ensuring the credibility of emission reduction claims.				
Conclusion	In conclusion, the verification process confirms that				
	the carbon offset project's crediting period, beginning				
	on June 16, 2013, and spanning over a decade, aligns				
	with its initial monitoring period. The project, previously				
	registered as a CDM project, is now transitioning to				
	seek CoUs under the UCR CoU Standard/Program for				
	the subsequent period, effectively preventing any				
	double counting of carbon credits. The monitoring				
	report completed on June 25, 2024, validates the				
	project's compliance with carbon credit standards and				
	its accurate accounting of emission reductions,				
	thereby maintaining regulatory adherence and				
	upholding the credibility of its emission reduction				
	claims.				



D.5. Positive Environmental impacts

Means of Project Verification	Emission Reductions: The project achieved a total reduction of 42,099 tCO ₂ eq over the monitoring period from 2013 to 2023. Clean Energy Generation: The project generated 46,783 MWh of electricity from wind energy, displacing fossil fuel-based power generation. No Negative Environmental Impact: The project did not generate air pollution, wind pollution, or solid waste, contributing positively to the environment. Compliance with Standards: The project adhered to the AMS-I.D methodology for grid-connected renewable electricity generation, ensuring standardized and verified environmental benefits.
Findings	Upon verification, the PCN & MR outlines the positive environmental impacts of a 5 MW Wind Power Project by M/s. Transport Corporation of India Limited (TCIL), in Rajasthan. The project contributes to climate change mitigation by generating clean, renewable energy and reducing greenhouse gas emissions by 42,099 tCO ₂ eq over the monitoring period. It displaces the equivalent amount of power that would have been produced by fossil fuel-based power plants, thus reducing the reliance on non-renewable energy sources. Additionally, the wind power project operates without emitting pollutants or solid waste, further contributing to environmental well-being. Overall, the project supports sustainable development by promoting the use of renewable energy and technological advancement in the region.
Conclusion	In conclusion, the PCN & MR outlines the positive environmental impacts of a 5 MW Wind Power Project by M/s. Transport Corporation of India Limited (TCIL), in



Rajasthan. The project contributes to climate change mitigation by generating clean, renewable energy and reducing greenhouse gas emissions by 42,099 tCO₂eq over the monitoring period. It displaces electricity that would have been produced by fossil fuel-based power plants, thereby reducing reliance on non-renewable energy sources. Additionally, the wind power project does not produce air pollution, wind pollution, or solid waste, further contributing to environmental well-being. Overall, the project supports sustainable development by promoting renewable energy and technological advancement in the region.

D.6. Project Owner- Identification and communication

Means of Project Verification	Official Documents: Verify the project owner's identity through PCN & MR, commissioning certificates, JMR's, Invoices, PPA and corporate addresses.			
	Contact Information: Confirm the contact details provided, including phone numbers and email addresses, by reaching out directly.			
	Third-Party Databases: Cross-check the project owner's information with third-party databases and registries to ensure accuracy and legitimacy.			
	Off-Site Visits: Conduct remote off-site visits to verify the presence and operations of the project owner at the stated locations.			
	the project owner in carbon credit verification processes.			



Findings	Upon verification, the PCN & MR provides detailed information about the Project Owner for the 5 MW Wind Power Project by M/s. Transport Corporation of India Limited (TCIL), in Rajasthan. The responsible contact person is identified as Mr. Girdhari Bargujar, with a contact number and email provided for communication. The corporate address for TCIL is also listed, indicating their location in Gurugram, Haryana, India. As a third-party verifier, the findings would confirm that the Project Owner's identification and communication channels are clearly established and accessible, ensuring transparency and accountability for the carbon credit verification process.
Conclusion	In conclusion, the verification process confirms that the Project Owner for the 5 MW Wind Power Project by M/s. Transport Corporation of India Limited (TCIL), in Rajasthan is clearly identified, with Mr. Girdhari Bargujar as the responsible contact person. Detailed contact information and the corporate address in Gurugram, Haryana, are provided, ensuring that communication channels are transparent and accessible, thereby supporting accountability in the carbon credit verification process. verification.



D.7. Positive Social Impact

Means of Project Verification	Employment Generation: Assessing the direct and indirect job creation due to the project.
	Infrastructure Development: Evaluating improvements in local infrastructure, such as roads.
	Renewable Energy Promotion: Verifying the increase in renewable energy capacity and its contribution to the energy mix.
	Technological Advancement: Confirming the introduction and use of advanced wind turbine technology in the region.
	These aspects collectively contribute to the project's positive social impact, aligning with sustainable development goals. Verification would involve a thorough review of project documentation, site visits, and stakeholder interviews to substantiate these claims.
Findings	Upon verification, it was found that the document verification indicates that the 5 MW Wind Power Project by M/s. Transport Corporation of India Limited (TCIL), in Rajasthan has made significant positive social impacts. These include the creation of direct and indirect employment opportunities, particularly in manufacturing and maintenance related to the Wind Turbine Generator (WTG), stimulation of infrastructure development such as improved road networks, and contributions to the growth of renewable energy infrastructure. Additionally, the project has led to economic upliftment through increased local land prices and new economic opportunities for local industries and businesses, collectively enhancing the social well-being of the region.
Conclusion	In conclusion, the PCN & MR outlines the positive



social impact of the 5 MW Wind Power Project by M/s. Transport Corporation of India Limited (TCIL), in Rajasthan. It highlights the project's contribution to generating direct and indirect employment, improving local infrastructure, and promoting renewable energy infrastructure in the region. The project utilizes wind energy, a clean source, leading to no air pollution or solid waste, thereby contributing to environmental well-being. Economically, it supports conservation of natural resources and provides new opportunities for local industries. Technologically, it introduces advanced wind turbine generators to the area, promoting small-scale industries to reduce dependence on carbon-intensive grid supply. Overall, the project significantly contributes to the economic, social, environmental, and technological well-being of the region.



Sustainable development aspects (if any)

Means of Project Verification	Social Well-being: Verification includes assessing employment benefits, infrastructure development, and renewable infrastructure contributions. Environmental Well-being: Ensures the project uses clean energy sources and contributes to GHG emission reductions without negative environmental impacts. Economic Well-being: Evaluates the project's contribution to economic sustainability, decentralization of economic power, and local economic development. Technological Well-being: Checks the promotion and			
	implementation of advanced wind turbine technology in the region. These aspects ensure the project aligns with			
	sustainable development goals and has a positive impact on society, environment, economy, and technology.			
Findings	Upon verification, the PCN & MR outlines the sustainable development aspects of a 5 MW Wind Power Project by Transport Corporation of India Limited (TCIL), in Rajasthan, detailing its social, environmental, economic, and technological benefits. The project generates employment, improves infrastructure, and contributes to renewable infrastructure development. It utilizes wind energy to avoid air pollution and GHG emissions, promotes economic sustainability by conserving natural resources and fostering local economic development, and introduces advanced wind turbine technology to enhance energy availability and power quality. These benefits align with the Ministry of Environment, Forests & Climate Change's indicators for sustainable development, demonstrating a positive impact on the local community and			



	environment while contributing to climate change				
	mitigation efforts.				
Conclusion	In conclusion, the document highlights the sustainable				
	development aspects of a 5 MW Wind Power Project by				
	M/s. Transport Corporation of India Limited (TCIL), in				
	Rajasthan, showcasing its contributions to social,				
	environmental, economic, and technological well-				
	being. The project generates employment and improves				
	infrastructure, thus supporting local development,				
	while its use of wind energy avoids air pollution and				
	GHG emissions, enhancing environmental health.				
	Economically, it promotes sustainability by conserving				
	natural resources and diversifying the energy supply.				
	Technologically, it advances the region by introducing				
	modern wind turbine generators. Overall, the project				
	positively impacts sustainable development across				
	various aspects without harming the environment.				

Section E. Internal quality control

During the verification of this project, internal quality control measures were meticulously implemented throughout the verification process to guarantee its accuracy and reliability. This involved regular internal reviews of verification procedures, documentation, and reports to promptly address any errors or discrepancies. Verification staff received ongoing training to maintain their proficiency in conducting verifications efficiently. Standard Operating Procedures (SOPs) were established to provide clear guidance on data collection, analysis, and reporting, ensuring consistency and adherence to best practices. Robust documentation management practices were adopted to maintain transparent records of verification activities, including data sources and methodologies. Peer reviews and discussions among verification team members were facilitated to validate findings and ensure agreement on conclusions. Continuous improvement processes were instituted to assess verification practices, identify areas for improvement, and enhance overall performance over time."

Section F. Project Verification opinion

The GHG emission reductions were calculated based on UCR Protocols which draws reference from, CDM UNFCCC Methodology, AMS-I.D.: "Grid connected renewable electricity generation", version 18 and Standardized Methodology is Baseline: UCR Protocol Emission Factor for 5 MW Wind Power Project by M/s. Transport Corporation of India Limited (TCIL), at Rajasthan, India. The verification was done remotely by way of video



calls/ verification, phone calls and submission of documents for verification through emails.

SQAC is able to certify that the Emission reductions from 5 MW Wind Power Project by M/s. Transport Corporation of India Limited (TCIL), at Rajasthan, India, (UCR ID – **439**) for the period **16/06/2013 to 31/12/2023** amounts to **42,099 CoUs (42,099 tCO**₂**eq)**

Abbreviations	Full texts
UCR	Universal Carbon Registry
PP/PO	Project Proponent / Project Owner
PA	Project Aggregator
PPA	Power Purchase Agreement
ER	Emission Reduction
COUs	Carbon offset Units.
tCO2e	Tons of Carbon Dioxide Equivalent
CDM	Clean Development Mechanism
SDG	Sustainable Development Goal
CAR	Corrective Action Request
CR	Clarification Request
FAR	Forward Action Request
GHG	Green House Gas
MR	Monitoring report
PCN	Project Concept Note
VR	Verification Report
VS	Verification Statement
COD	Commercial Operation Date

Appendix 1. Abbreviations

Appendix 2. Competence of team members and technical reviewers

Sr.	Role	Name	Education	Related Experience
No.			Qualification	
1.	Team Leader /	Santosh Nair	BE (Chemical)	Carbon Verifier for all
	Lead Verifier /		Lead Auditor in	major sectors such as
	Validator		ISO 9001,14001,	Wind, Solar, Hydro,
			45001,13485,223	Biomass, Biogas,
			01,22000,27001,1	Waste Heat Recovery,
			4064-1,2,3	Biofuel, etc.
2.	Technical	Praful	BE (Mechanical)	Carbon Verifier for all
	reviewer	Shinganapurkar	Certified Energy	major sectors such as
			Auditor	Wind, Solar, Hydro,



	Lead Auditor in	Biomass, Biogas,
	ISO 9001,14001 &	Waste Heat Recovery,
	45001	Biofuel, etc.

Appendix 3. Document reviewed or referenced

Sr.	Author	Title	Provider/Originator
1 1	M/s Transport	Project Concept Note (PCN)	M/s Transport
	Corporation of India		Corporation of India
	Limited (TCII.)		Limited (TCII.)
2	M/s Transport	Monitoring Benort (MB)	M/s Transport
2	Corporation of India		Corporation of India
	Limited (TCII.)		Limited (TCII.)
3	M/s Transport	Emission Beduction	M/s Transport
	Corporation of India	Calculation Sheet	Corporation of India
	Limited (TCII.)		Limited (TCII.)
Δ	M/s Transport	Power Purchase Agreement	M/s Transport
	Corporation of India	(For 2 50 MW Wind Power	Corporation of India
	Ltd & Rajasthan Raiva	Plant at Baramsar District	Limited (TCII.)
	Vidvut Prasaran Nigam	laisalmer)	
	l td	Subathory	
5	M/s. Transport	Power Purchase Agreement	M/s. Transport
	Corporation of India	(For 2.50 MW Wind Power	Corporation of India
	Limited (TCII.), & Suzion	Plant at SODA-MADA District	Limited (TCII.).
	Energy Limited.	Jaisalmer)	
6	Darsh Calibrations Pvt	, Meter Calibration	M/s. Transport
	Ltd. & C & C and I		Corporation of India
	Calibrations Pvt Ltd.		Limited (TCIL).
7	Office of the Executive	Commissioning Certificate	M/s. Transport
	Engineer(O&M),		Corporation of India
	J.V.V.N.L, Jaisalmer		Limited (TCIL).
8	Office of the Executive	Commissioning Certificate	M/s. Transport
	Engineer (TCCIV)		Corporation of India
	R.R.V.P.N.L., Barmer		Limited (TCIL).
9	M/s. Suzlon Energy Ltd.	Joint Meter Readings	M/s. Transport
			Corporation of India
			Limited (TCIL).
10	M/s. Transport	Invoices	M/s. Transport
	Corporation of India		Corporation of India
	Limited (TCIL).		Limited (TCIL).



Appendix 4. Clarification request, corrective action request and forward action request

CLID	00	Section no.	Date: DD/MM/YYYY			
Description	Description of CL					
n/a						
Project Owner's response Date: DD/MM/YYY						
n/a						
Documen	Documentation provided by Project Owner					
n/a						
UCR Project Verifier assessment Date: DD/MM/Y						
n/a						

Table 1. CLs from this Project Verification

Table 2. CARs from this Project Verification

CAR ID	00 Section no. Date: DD/MM/YY				
Description of CAR					
n/a					
Project Owner's response Date: DD/MM/YY					
n/a					
Document	ation provided	by Project Owner			
UCR Project Verifier assessment Date: DD/MM/				Date: DD/MM/YYYY	
n/a					

Table 3. FARs from this Project Verification

FAR ID	00 Section no. Date: DD/MM/Y					
Description of FAR						
n/a						
Project Owner's response Date: DD/MM/YYY						
n/a						
Document	ation provided by l	Project Owner				
n/a						
UCR Project Verifier assessment Date: DD/MM/YY						
n/a						



OFFICE OF THE EXECUTIVE ENGINEER (TCC IV) R.R.V.P.N. L. BARMER. REF NO: - RRVPNL/XEN - III/TCC IV/BMR/D. 60.6 <u>WIND PROJECT - COMMISSIONING CERTIFICATE</u> To, M/S. Transport Corporation Of India Limited, TCI House 69 Industrial Area, Sector 32. Gurgaon (Harayana) 122001 Sub: Commissioning Certificate This is to certify that M/S Transport Corporation Of India Limited have successfully commissioned 2 Nos. X 1.25 MW Suzton make Wind Electric Generator on 30th Sept.2004, at Wilage Soda-Mada, Did: Jaisalmer, Rajasthan.	OFFICE OF THE EXECUTIVE ENGINEER (O&M), J.V.V.N.L, JAISALMER. Opp. Part Office, Old Power House, Jaisalmer 19-02/9-2-55133 REF NO: -JVNIL/XEN/OBM/JSN/S: TECH/F: D.374 DATE: 16/06/2003 WIND PROJECTCOMMISSIONING CERTIFICATE To, M/S. TRANSPORT CORPORATION OF INDIA LTD. ATE: 16/06/2003 Guigaon (Haryana) - 122 001 Sub: Commissioning Certificate This is to certify that M/S TRANSPORT CORPORATION OF INDIA LTD. has succes Commissioned 2 Nos. X 1.25 MW Sudon make Wind Electric Generators on 16 th June 20
OFFICE OF THE EXECUTIVE ENGINEER (TCC IV) R.R.V.P.N. L. BARMER. REF NO: - RRVPNL/XEN - III/TCC IV/BMR/D. 60.6 UIND PROJECT - COMMISSIONING CERTIFICATE To, M/S. Transport Corporation Of India Limited, TCI House 69 Industrial Area, Sector 32. Gurgaon (Harayana) 122001 Sub: Commissioning Certificate This is to certify that M/S Transport Corporation Of India Limited have successfully commissioned 2 Nos. X 1.25 MW Suzion make Wind Electric Generator on 30th Sept.2004, at Village Soda-Mada, Dist. Jaisalmer, Rajasthan.	OFFICE OF THE EXECUTIVE ENGINEER (0&M), J.V.V.N.L., JAISALMER. Opp. Peet Office, Old Power House, Jaisalmer 18-020-3-25133 REF NO: -JWNL/XEN/OBM/JSN/S: TECH/F: D. 374 DATE: 16/06/2003 <u>WIND PROJECTCOMMISSIONING CERTIFICATE</u> TO, MIND PROJECTCOMMISSIONING CERTIFICATE TO, MIND PROJECTCOMMISSIONING CERTIFICATE TO, MIND PROJECT
REF ND: - RRVPNL/XEN - III/TCC IV/BMR/D. 606 DATE: 4/10/4 WIND PROJECT - COMMISSIONING CERTIFICATE To, M/S. Transport Corporation Of India Limited, TCI House 69 Industrial Area, Sector 32. Gurgaon (Harrana) 122001 Sub: Commissioning Certificate This is to certify that M/S Transport Corporation Of India Limited have successfully commissione 2 Nos. X 1.25 MW Suzion make Wind Electric Generator on 30th Sept.2004, at Village Soda-Mada, Dist. Jaisalmer, Rajasthan.	JAISALDIER Opp. Post Office, Old Power House, Jaisalmer 18: 429:42-25133 REF NO: -JVVNL/XEN/OBM/JSM/S: TECH/F: D.374 DATE: 16/06/2003 <u>WIND PROJECTCOMMISSIONING CERTIFICATE</u> TO, M/S. TRANSPORT CORPORATION OF INDIA LTD. TCI House 69, jndustrial Area, Sector 32 Gurgeon (Haryana) 122 001 Sub: Commissioning Certificate This is to certify that M/S TRANSPORT CORPORATION OF INDIA LTD. has succes Commissioned 2 Nos. X 1.25 MW Sudon make Wind Electric Generators on 16 th June 20
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	Brief details of the machineries commissioned:
Brief details of the machineries commissioned:	 Rating or wind Electric Generators - 1.25 Prive Gach (SUZLOW PLAKE) Quantity - 2 No.
Rating of Wind Electric Generators – 1.25 MW Outantity – 1 No	3. Location - J-70 & J-71
3 Location – J-227 and J 228	4. Date of Commissioning – 16 th June 2003
4 Date of Commissioning – 30th. Sept. 2004	We further state that all these Wind Electric Generators are connected to 33KV Deva Fi
We further state that this Wind Electric Generator is interconnected to 132 KV Jaisalmer GSS through 132 KV Mada Substation via Amarsagar 132 KV Bav.	near Village Baramsar Dist. Jaisalmer (Rajasthan).
	Executive Engineer (O&M)
	J.V.V.N.L. JAISALMER Authorised Signatory
R.B.V.P.N.L. BARMER	Executive Engineer (O&M) · JVV.N L., Jaisaimer
R.V.P.N. BARMER	
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DARSH CALIBRATIONS PRIVATE LIMITED B-154, 1 st Extension Kamla Nehru Nagar, Jodhpur-342008 (Raj.) India	DARSH CALIBRATIONS PRIVATE LIMITED B-154, 1 st Extension Kamla Nehru Nagar, Jodhpur-342008 (Raj.) India Journal Construction Barting State Construction Construction Calibration Marce and address of customer Mitsuiton Energy Lit. Construction 1 Name and address of customer Mitsuiton Energy Lit. Date of reacity of UUC Statistactory 2 Reference W.D. No.: 4500026668, Date: 15-03-2023 Date of reacity of UUC Statistactory 3 Location cellination 200V GS Amarsager, RNVPNL) Elevence
DARSH CALIBRATIONS PRIVATE LIMITED B-154, 1 st Extension Kamla Nehru Nagar, Jodhpur-342008 (Raj.) India Image: Comparison of	Annual State of Calibration of UUC Settisfactory Condition of UUC Settisfactory
VICUUATION VICUUATION VICUUATION VICUUATION VICUUATION VICUUATION VICUUATI	A standard stand
Image: Address of customer) 20/04/023 Image: Address of customer) 10/04/023 Image: Address	A state of the set of alloration (AL 1990/2023) Description of equipment under calibration Set of Table of Calibration (AL 1990/2023) Description of equipment under calibration Set of Table of Calibration (AL 1990/2023) Description of equipment under calibration Set of Table of Calibration Set of Table of Calibration Set of Table of Calibration Set of Table Set of Ta
Image: State of Calibration Cal	A standard stand
Image: Window Construction of Construct	A Calibration deuginemic under calibration A Calibration deugenerity A Calibration of Calibration A Calibration A Calibration of Calibration A Calibration of Calibration A Calibration A Calibration
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	CALIBRATION	CERTIFICATE
Name and	e No.: C&IJ/CAL/S/16-07/116 address of customer	PAGE 1 OF 5
		Jaisalmer, Rajasthan
Reference		
	Customer Reference Number	
	Date of receipt of UUC	:- Letter No. 15.07.2016
-	Condition of UUC	- Dhysically O K
I ocation of	day to be seen below as	
	cambration	:- At Site (220kV GSS RRVPNL Amarsagar, Jaunter
Calibration (Certificate Details	Jaisaime
	Date of issue	
-	Date of calibration	- July 30, 2016
	Suggested Due Date	- July 22, 2016
Description	of cupit condex of the second	
	a unit under calibration	
	Sr.No	- 3 Ph Static energy meter
	Make	Robolit3
	Model	- Premier
-	Range & Accuracy	- Type: E3M025(3Pb dualers)
		Voltage: 3X63.5V
-		Current: Ib: 5A, Imax: 10A
		Class:0.2s For Active
		Weter Constant: 160 Pulse/Unit(kWh/kVarh/kVah/kVa/kV
-		Frequency: 50 Hz
Environments	Meter Location	SEL-4 (MAIN TCD
Litterica	Conditions of measurements:-	
	Humidity :-	25 ± 4° C
	instructivy :-	< 70%
	Name :-	(Classical)
witnessed by	1. Mr. S.P. Mathur	Signature
	2 Mr. C.B. Chaudh, JDVVNL, Jaisalmer	
	AEN Protection-RRVPNI -ISM	
	3. Mr. Manoj Kumar Yaday	
	AEN (RRVPNL 220 kV GSS, Amarsagar)	
	4. Mr. Bihari Ram Bhambania	
	Dept. Manger, SUZLON ENERGY LTD.	
	A Transferrer Learner and the	

CALIBRATION CE	RTIFICATE C&U/FOR/11		,	CALIBRATION	CERTIFICATE	Ci
Certificate No.: C&U/CAL/S/15-01/171	PAGE 1 OF 5	l r	Certificate No	c.: C&IJ/CAL/S/15-01/172	M/S SUZI ON ENERGY I	PAGE 1 0
Name and address of customer :-	M/S SUZLON ENERGY LTD. Jalsalmer, Rajasthan Location:- 220kV, Transformer#1, MAIN 33/220kV, GSS, MADA				Jaisalmer, Rajasthan Location:- 220kV, Transfor 33/220kV, GSS, MADA	mer#1, BACK-UP
Reference			Reference	<u></u>		
Customer Reference Number :-	W.O no. 4500413250			Date of receipt of LUIC	:- W.O no. 4500413250	
Date of receipt of UUC :-	January 16, 2015	11		Condition of LUC	- panuary 15, 2015	
Condition of UUC :-	Physically O. K.				- missically U. K.	
Location of calibration :-	At Site	\sim	Location of cali	bration	:- At Site	
Calibration Certificate Details			Calibration Cert	tificate Details		
Date of issue	January 17, 2015			Date of issue	:- January 17, 2015	
Date of calibration :-	January 16, 2015	1 1		Date of calibration	:- January 16, 2015	
Suggested Due Date :-	January 16, 2016			Suggested Due Date	:- January 16, 2016	
			Description of	init under calibration		
Description of unit under calibration			Description of	Name	1 3 Ph Energy Meter	
Name :-	3 Ph Energy Meter			Sr.No.	- RIB00317	
Sr.No.	RJB00316			Make	:- Secure meters Ltd.	
Make	Secure meters Ltd.			Model	:- Premier	
Bance & Accuracy	Turner E2M021 2Db 4 wire			Range & Accuracy	:- Type:E3M021, 3Ph,4 wire	
Ralige & Accuracy	Voltage: 3Y63 5Vn.n (3 phase 4 wire)				Voltage: 3X63.5Vp-n (3 ph	ase 4 wire)
	Ourrent: Ib: 1A. Imax: 2A				Current: Ib: 1A, Imax: 2A	
	Class:0.2s				Class:0.2s	
	Voltage Ratio:/110V/V3				Voltage Ratio:/110V/V3	
	Current Ratio:/1A				Current Ratio:/1A	
	Frequency: 50 Hz				Mater Constant: 160 Pulse	of Linit (Mile MArks)
	Meter Constant: 160 Pulses/Unit(Wh,VArh)				Heter Constant, 100 Puise	s/onit(wn/vAm)
Environmental conditions of measurements:-			Environmental	conditions of measurements:-		
Temperature :-	25 ± 4° C			Temperature	:- 25 ± 4° C	
Humidity :-	< 70%			Humidity	:- < 70%	
Name :-	Signature		14/2	Name	:- S	ignature
Witnessed by 1. Mr. S.P. Mathur			witnessed by	1. Mr. S.P. Mathur Acceptant Engineer(MSR) 1010/htt Jacobi	mar	
Assistant Engineer(M&P), JDVVNL, Jaisalmer				2. Mr. C.R Choudhary		
2. Mr. C.R Choudhary				AFN Protection-RVPN-1SM		
2 Mr. Dalandra Soni				3. Mr. Rajendra Soni		
Assistant Engineer(ST) AVVNI Makrana	1			Assistant Engineer(ST), AVVNL, Makrana		
4. Mr. Bihari Ram Bhambanla				4. Mr. Bihari Ram Bhambania		
Dept. Manger, SUZLON ENERGY LTD.				Dept. Manger, SUZLON ENERGY LTD.		
(JaisImer)				(Jaisimer)		
bration cartificate refers only to the particular item submitted for calibration	Service of an account element has been obtained from () and) references. Joiner	NOTE 1. This call 2. This cart	ration certificate refers	only to the particular item submitted for celibrat	tion. 9 publication of an approved abstract has bee	an obtained from C and I cal



C DARSH CALIBRATIONS PVT. LTD.	DARSH CALIBRATIONS PVT. LTD.
Jodhpur-342000(Raj.) India	B-154, 1st Extr., Kamla Nehru Nagar, Jodhpur-342008(Raj.) India
CALIBRATION CERTIFICATE	CALIBRATION CERTIFICATE
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221 KV SUB STATION MADA 271 SU MATURAN DAVISO DI KO A MADA MISA MILAN	LEADERS IN LOGISTICS
MONTHLY GENERATION RECOVER VIEW AND	
Province in the Carl (instance with the Carl (ins	TIN No.08081607168 INVOICE 8 th August 2013 No.TCIL/WPP-I/INV/2013-14/04 INVOICE 8 th August 2013
24. Sectore bases	The Superintending Engineer (RDPPC), Jaipur Discom, C/o Rajasthan Discoms Power Procurement Center,
1 lef 64H Egori 65604 65476 642 80 67760 22014 220147 476 26667 128605 25445 2346 511 26607 128605 23485 2	Ground Floor, 400 kV GSS Control Room Bidg., Heerapura, Jaipur (Rajasthan).
1 1 667040 12233351 12233351 120033 222337013 4 (xx88) Eq. (rk) 4046 586 58640	Dear Sir, PPA date: 24 th December 2004, Term: 20 years, Expiry date: September 2024, Commencement of Operation Date (COD): September 2004.
5 (MARNELTER (Dap) 2819 2842 23 000 28440 9479 9609 220 286567 58667 6847 853 26 266567 51373 442440.1 5 (MARNELTER (nc) 462 172 4 00 220 26 26 23 20 286567 0 225 25 0 286667 0 225 23 0 206687 0 225 2	Sub: Invoice against Electricity delivered during the month of JULY 2013 from our 2.50MW wind farm project (Phase-2) at Vill.: Soda-Mada, Distt: Jaisalmer, Raj.
7 (WARRING, Cap.) 458 454 1 800 836 301 8 28657 2133 236 236 2 812 2011 4 441 1 80 82 82 841 1 80 87248 2121 4 442 1 80 97248 2121 4 442 1 1 80 97248 2121 4 442 1 1 80 97248 2121 4 442 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Please find enclosed herewith the joint meter reading (in quadruplicate) at common delivery point for the electricity delivered during the month of <u>JULY 2013</u> by 2.50MW wind power project to RVPNL grid, taken
Int NOR-(np) SSR SSR 6 60 400 128 112 6 286.607 1100 6 286.007 1100 5 286.007 1100 5 286.007 1100 5 286.007 1100 5 286.007 1100 5 286.007 1100 5 286.007 1100 5 286.007 1100 5 286.007 1100 5 286.007 1100 5 286.007 1100 5 286.007 1100 5 286.007 1100 5 286.007 1100 5 286.007 1100 5 286.007 1100 5 286.007 1100 5 286.007 1100 5 286.007 1100 1000 286.007 1100 286.007 1100 1000 286.007 1000 286.007 1000 286.007 1000 286.007 1000 286.007 1000 286.007 1000 286.007 1000 286.007 1000 286.007	jointly by RVPNL, JVVNL and M/s. Suzion Energy Limited unit in August 2010. As per the power purchase agreement, we are giving hereunder the break-up of energy submitted by M/s.
10[00EVAG(ps) 4582 4645 55 60 488 1678 5412 236 26887 6253 44627 5465 23 28687 6243 00EVAG(m) 1627 1024 68 60 44 34 34 34 44 28667 167 330 33 0 26667 50 284	Suzion Energy Limited at common derivery point for the purpose or locating interparticle pro- following details: Energy Export - 448595 KWH 422 KWH
(1) Townskard,cd) 0960 0981 0981 (2) Townskard,cd) 0967 1000 0833	Energy import - 742 : 1 VWH Net Energy Export - 448174 KWH Rate of Electricity - Rs.3.9176 per Unit Per 125 F26 4624
13 Vetrasi	Total Amount - rs.17,85,7666 SAY - Rs.17,85,7666 (Rupees seventeen lacs fifty five thousand seven hundred sixty six only)
1 Martine	You are requested to kindly either issue a cheque in the name of Transport Corporation of India Ltd. or transfer the said amount through RTGS in our account as per following details:
* box 1 box and	Name of the Alc Holder Transport Corporation or more Luc. Bank Name / Address HDFC BANK LTO, 1 ⁴⁴ Floor, Kallash Building,
N MORT OF MARKET RANGET R	26, K.G. Marg, New Delh-110001 Account Number (Triple Zero Three Zero Double Three Triple
1 PRU-201 19 19 2 2860 12 12 16 C6827 12 12 15 5867	Zero Three One Eight Six). IFSC Code HDFC 000003 (six times Zero Three) Name of Branch 1 th Floor, Kailash Building,
1,11,110,110,110,110,110,110,110,110,11	26, K.G. Marg, New Delhi-110001 Branch Code 0003 (Triple Zero Three) The original readings of Power Producers have been furnished to the Superintending Engineer, RDPPC
property and the set of MSR1 and Applied Comport and Applied Set	(JdVVNL), Heerapura, Jaipur. Vours faithfully.
us saina kesista kesista Nen Saina kesista kesista	for Fransport Corporation of India Ltd
(1) (40)	A.K. Befrail
FT/SOME (NAM)	Copy to: The Senior Accounts Officer, FUPPC, Vidyut Bheyen, Jainur.
ASSISTING AND	Corporate Office: 1/L1House 69 Institutional Area Sector 32, Gurgaon-122 207, Haryana, India www.stol.com Tel: 491.124-2381633 - 00 Fax: 491.124-238161 E-mail: corporate@ck.com
Mar Disans. Mar Disans.	Kegt Office - Hat Nos. 306 & 307, 1-8-273, Third Hoor, Adheka Bhoopal Chambers, 5 M Koad, Secunderabad - 500.003







